

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	58,958	-	169,575	-55,477	2,739	3,024	172,771	0	0	862,905
Commercial	58,958	-	169,575	-	2,739	11,445	172,771	0	-	177,667
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-8,421	-	-	-	685,238
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	29,528	4,581	9,767	-2,389	-	-1,887	8,317	940	34,117	98,455
Pentanes Plus	4,510	-	538	-358	-	-527	3,317	0	1,900	7,098
Liquefied Petroleum Gases	25,018	4,581	9,229	-2,031	-	-1,360	5,000	940	32,217	91,357
Ethane/Ethylene	11,743	426	6	3,375	-	2,272	0	0	13,278	25,322
Propane/Propylene	8,338	7,337	6,784	-4,980	-	534	0	869	16,076	39,216
Normal Butane/Butylene	1,164	-3,017	1,827	-162	-	-4,686	3,091	71	1,336	22,130
Isobutane/Isobutylene	3,773	-165	612	-264	-	520	1,909	0	1,527	4,689
Other Liquids	-	-	23,711	-4,697	2,540	4,707	11,138	1,191	4,518	72,756
Other Hydrocarbons/Oxygenates	-	-	144	0	3,347	490	2,040	961	0	2,972
Unfinished Oils	-	-	16,557	-786	-	2,431	8,821	0	4,519	49,182
Motor Gasoline Blend. Comp. (MGBC)	-	-	7,010	-3,911	-807	1,784	278	230	0	20,597
Reformulated	-	-	362	-2,817	-95	368	-2,918	0	0	1,685
Conventional	-	-	6,648	-1,094	-712	1,416	3,196	230	0	18,912
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-1	0	-1	5
Finished Petroleum Products	-	199,507	25,105	-96,907	983	4,375	-	14,768	109,544	117,999
Finished Motor Gasoline	-	95,712	6,229	-54,481	983	3,174	-	2,164	43,105	41,047
Reformulated	-	17,469	1,575	-6,684	124	872	-	450	11,162	7,713
Conventional	-	78,243	4,654	-47,797	859	2,302	-	1,714	31,943	33,334
Finished Aviation Gasoline	-	451	0	-134	-	124	-	0	193	582
Kerosene-Type Jet Fuel	-	16,980	3,273	-14,624	-	912	-	89	4,628	12,766
Kerosene	-	790	0	0	-	-239	-	0	1,029	727
Distillate Fuel Oil	-	45,133	2,752	-23,930	-	1,719	-	2,163	20,073	28,537
15 ppm sulfur and under	-	189	0	-120	-	-39	-	0	108	85
Greater than 15 ppm to 500 ppm sulfur	-	34,903	2,282	-17,261	-	1,604	-	180	18,140	20,135
Greater than 500 ppm sulfur	-	10,041	470	-6,549	-	154	-	1,983	1,825	8,317
Residual Fuel Oil ^e	-	6,782	1,845	-1,648	-	-396	-	2,868	4,507	14,484
Less than 0.31 percent sulfur	-	508	0	-330	-	-169	-	-	-	1,124
0.31 to 1.00 percent sulfur	-	339	962	0	-	-1,084	-	-	-	2,981
Greater than 1.00 percent sulfur	-	5,935	883	-1,318	-	857	-	-	-	10,378
Petrochemical Feedstocks	-	6,085	10,074	-180	-	70	-	-	15,909	2,337
Naphtha for Petro. Feed. Use	-	2,559	2,969	-106	-	61	-	-	5,361	1,171
Other Oils for Petro. Feed. Use	-	3,526	7,105	-74	-	9	-	-	10,548	1,166
Special Naphthas	-	885	152	-34	-	44	-	551	408	1,026
Lubricants	-	2,437	155	-849	-	-1,407	-	679	2,471	4,759
Waxes	-	264	2	0	-	28	-	53	185	252
Petroleum Coke	-	10,944	585	-	-	377	-	5,971	5,181	6,433
Marketable	-	8,218	585	-	-	377	-	5,971	2,455	6,433
Catalyst	-	2,726	-	-	-	-	-	-	2,726	-
Asphalt and Road Oil	-	3,943	38	-1,027	-	-178	-	28	3,104	3,909
Still Gas	-	8,175	-	-	-	-	-	-	8,175	-
Miscellaneous Products	-	926	0	0	-	147	-	202	577	1,140
Total	88,486	204,088	228,158	-159,470	6,262	10,219	192,226	16,900	148,179	1,152,115

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."